

EGI Presentation to Utah - Europe Days

John McLennan University of Utah May 9, 2013

What is EGI?

- Started 40 Years ago (1972) First global energy shock
- Worked all 7 continents and >70 countries
- Largest University-based E&P consortia worldwide
- Entered North Africa (1973) and South America (1979)
- First U.S. Institute into Former Soviet Union (1986)
- 30+ years continuous DOE Geothermal Research
- Scientific lead for DOE Regional CO₂ Partnership
- Delivered >\$550 Million in research to sponsors



More Than 70 Corporate Associates

Addax
Afren Energy
Anadarko
Apache
AWE
Bahamas Petroleum
Beach Energy

- BG Group
 BHP Billiton
- BHP Billiton

 BP
 Cairn India
 Casa Exploration
 CGX Energy
 Chevron
 CNOOC
 Cobalt International
 ConocoPhillips
 Dolenex Energy
- Devon

 One

 DNO

 EnCana

 EOG Resources
- **E. ON Ruhrgas**

✓ ENEL
 ✓ ENI
 Excalibur Ventures
 ExxonMobil

- GDF Suez
 Hess
 Hunt Oil
 INPEX
 Japex
 Kosmos Energy
- Lundin Group Mubadala Petroleum
- Maersk Oil
 Marathon
 Murphy Oil
 Newfield
 Nexen
 Noble Energy
 Occidental
 ONGC
 Ophir Energy
 - Orlen Upstream

Petrobras
PetroChina
Petronas
Petro-Hunt
Plains E&P
Questar
Reliance

- Repsol YPF
- RWE Dea
 Santos
 Seneca Resources
- Shell
 SK Energy
 Southwestern
- Statoil
 Suncor
 Talisman
 TAQA
 TNK-BP
- Total Tullow
- Wintershall Woodside

3 Core EGI Research Programs

Hydrocarbons

Tight Shale
Tight Sandstones
CBM





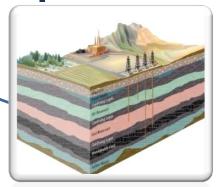
Margins & Rifts

Geothermal Energy



Hydrothermal & EGS

Research Programs **Carbon Sequestration**



Saline Aquifers & EOR

Ongoing Work

- Topical:
 - Shales
- Regional:
 - Arctic
 - UK Shales
 - Black Sea
 - Central Eurasia



Research Portfolio

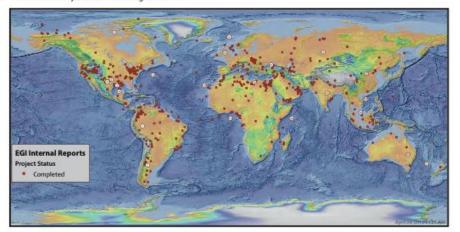
Regional Studies | 21 Currently Active

- 1(1) Liquids From Shales, Phase 1
- 1(2) Liquids From Shales, Phase 2
- 2(1) Shale Gas Production Analysis, Phase 1
- 2(2) Shale Gas Production Analysis, Phase 2
- 3 Paleobathymetry & Depositional Mixing–GOM, Phase 2
- 4(1) Deep Water Depositional Systems-GOM, Phase 1
- 4(2) Deep Water Depositional Systems-GOM, Phase 2
- 5 Baffin Bay, Davis Strait and Northern Labrador Sea
- 6 Central Atlantic Margins, Phase 1
- 7(1) South American Shales, Phase 1
- 7(2) South American Shales, Phase 2
- 8 Northern European Arctic
- 9 UK Shale Gas

- 10 Northwest African Margins
- 11 Ghana Margin Basin West Africa
- 2 Oil and Gas Fields of Libya GIS Digital Atlas
- 13 Circum Black Sea Region Petroleum Systems, Phase 4
- 14 East Africa SW Indian Ocean Basins
- 15 Indian Subcontinent Shale Resource Plays, Phase 1
- 16(1) China Shales, Phase 1
- 16(2) China Shales, Phase 2
- 17 Central Eurasia Potential of Shale Liquids and Gas
- 18 Vietnam to Sumatra Basins
- 19 South China Sea Basins, Phase 1
- 20 Australian Shale Gas & Shale Oil Plays
- 21 Australia and New Zealand Margins Initiative

Topical Studies | 7 Currently Active

- 22 Shale Gas Systems, Phase 2
- 23(1) Paleoecological Database System, Phase 1
- 23(2) Paleoecological Database System Resource, Phase 2
- 24 Low Volume Hydraulic Fracturing for Shales
- 25 Source Rocks In Space & Through Time
- 26 Petroleum Systems of Sheared Margins
- 27 "Rifts and Passive Margins"



Principal Investigator:

Michal Nemčok, Ph.D. Research Professor

EMAIL mnemcok@egi.utah.edu

New Sponsors Receive:

- Full Report
- · On Site Presentation
- · Work Flow Integration

Sponsor Cost \$70k (USD)

Nancy Taylor, Contracts & Assistant Business Manager EMAIL: ntaylor@egi.utah.edu PHONE: (801) 585-9137 Project I 00975



Petroleum Systems of the Black Sea Region Phase 4 of the Circum-Black Sea Project

> **Energy & Geoscience Institute** AT THE UNIVERSITY OF UTAH

EGI Energy & Geos In Progre

> Principal Investigator: Prof. Alastair Fraser EGI Chair in Petroleum Geoscience, Imperial

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afraser@egi.utah.edu

Sponsor Cost \$51k (USD)

Duration 12 months

Start Date Q2 2013

Nancy Taylor, Contracts & Assistant Business Manage EMAIL: ntaylor@egi.utah.edu PHONE: (801) 585-9137 roject | 01023



Rationale and Significance

> The exploitation of Shale Gas in the U.S. has had a pro impact on gas supply in the U.S., perhaps for the next 100 years

UK Shale Gas

- > Europe is now looking to access similar resources
- In the onshore U.K., the organic rich Shales of the Carboniferous of Northern England and Jurassic of Southern England would appear to present technically & economically viable targets
- > Recent drilling by Cuadrilla has heightened interest both from industry and media in the Shale Gas potential
- > This report will draw on expertise at Imperial College & EGI to generate a review of the potential in the onshore U.K., location, volumes, technology and accessibility.



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Energy & Geoscience Institute AT THE UNIVERSITY OF UTAH In Development

Principal investigator:

Steve Osborne, M.Sc. Senior Advisor to the Director

sosborne@egi.utah.edu

Sponsor Cost \$80k (USD)

Duration 16 months

Start Date 04 2013

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> > UNIVERSITY

Central Eurasia Potential of **Shale Liquids and Gas**

Project Rationale & Significance:

Evaluate the shale gas/liquids exploration potential in selected Central Eurasian basins with reference to key parameters as determined in analogous basins of North America.

Deliverables:

Identification of the basins with the greatest potential on the basis of EGI database, public domain data and data provided by sponsors. On selected basins, gather, generate and interpret key data relative to shale gas or liquid prospectivity.

- ArcGIS based reports and PDFs;
- > Hard copy and digital summary report;

Project review (MS PowerPoint) and final meeting/workshop.



Prof. Alastair Fraser

College London

Sponsor Cost

\$100k (USD)

Duration 18 months Start Date

TBD 2013

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mperial College

EGI Chair in Petroleum

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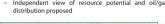
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Northern European Arctic

Project Rationale and Objectives

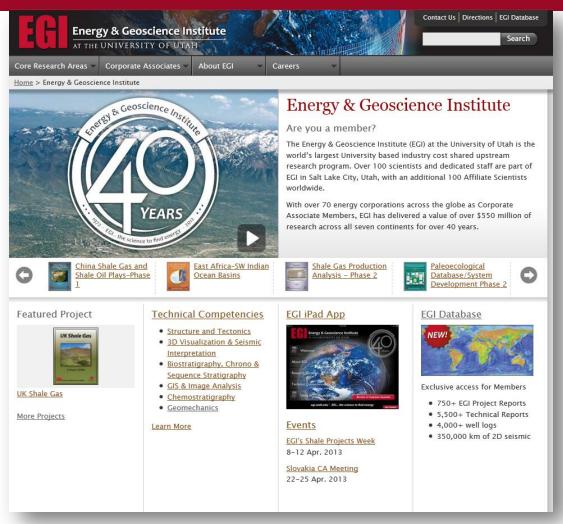
- > Arctic represents the last frontier for conventional Oil & Gas exploration and may contain up to 1/5th of the worlds yet-tofind resources
- In excess of 200 billion barrels (OE) already discovered
 - » Majority of this in West Siberia & Alaska
 - » New access opportunities in West & East Greenland, Norwegian & Russian Barents
 - » Independent view of resource potential and oil/gas





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EGI Web Page



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Responsible Development

- Reduction in water use
- Optimizing recovery
- Minimizing surface footprint
- Hybrid systems with geothermal
- Developing solutions for small and large companies
- Improved life-cycle scenarios



Water Purification Operations Courtesy Les Merrill 212 Resources